

MERCED IRRIGATION DISTRICT**ELECTRIC SERVICE SCHEDULE ED-3V
COMMERCIAL / INDUSTRIAL
MEDIUM DEMAND GENERAL SERVICE****APPLICABILITY:**

This voluntary schedule is offered to industrial and commercial customers having demands of 200 kilowatts in each of the previous twelve (12) months and less than 500 kilowatts, with an annual load factor equal to or greater than 70%.

TERRITORY SERVED:

The entire area within the Merced Irrigation District service boundary as distribution lines and capacity are developed and declared available by the District.

MONTHLY RATES:

The sum of the following Customer, Demand and Energy Charges which are effective on the date of meter reading for each account.

CUSTOMER BILLING	PER METER PER MONTH
Customer Charge per month or portion thereof	\$200.00
Demand Charge: Per kilowatt (winter) Per kilowatt (summer)	\$17.50 \$32.00
Energy Charge: Per kilowatt hour	\$0.0991

Mandated Charges (PBP & Local Government Permits & Fees do not exceed 5.35%).

MINIMUM CHARGE:

The minimum charge for each month or portion thereof shall be the Customer Charge.

DEMAND DETERMINATION:

Whenever demand equals or exceeds 500 kW for three consecutive months, or drops below 200 kW in any month, the customer will be placed on an appropriate rate schedule.

NEW CUSTOMER:

12 consecutive months of service with the District are required to qualify for this voluntary rate.

Continued

Effective 07/01/2026

SPECIAL CONDITIONS

1. For customers changing schedules between billing dates, the schedule in effect at the time of the end of the normal billing period will be used to compute the bill.
2. Where service is supplied through new electric facilities provided by the District, the electric service supplied shall be in accordance with a contract authorized by the District's Board of Directors.
3. Any customer who reapplies for service within 12 months of canceling that same service must pay, before the new service will be provided, the total Charges that would have otherwise been payable between the prior cancellation date and the new service date.
4. The Demand Charge shall be prorated on opening and closing bills where the billing period is greater or less than the average 30-day period.
5. The maximum demand in any month will be the maximum kW delivery metered during any 15-minute interval in the month. The billing demand used in computing the Demand Charge will be the maximum demand for the current month.
6. Annual load factor shall be based on the customer's prior 12 months of billing history with the District, and shall be calculated by dividing the annual kilowatt-hour usage by the product of the maximum kW demand and 8,760.

$$\text{Annual Load Factor} = [\text{Annual kWh Usage} \div (\text{Annual Maximum kW Demand} \times 8,760)]$$

7. No Customer Charge, Minimum Charge, Energy Charge, (Demand Charge, Power Factor Charge) or any other Charge shall be payable if the customer ceases to have any electric service requirements at the location designated in the customer's Agreement to Provide Electric Services.
8. Mandated Charges: Public Benefits Program (PBP) is mandated by the State of California to provide services to low-income customers and to promote energy conservation and renewable energy sources. This fee is set at the existing rate of the Investor Owned Utilities, presently at 2.85%. Local Government Permits and Fees vary, but do not exceed 2.5%.
9. Seasonal Charges: The summer season is May 1 through October 31 and the winter season is November 1 through April 30.