

MERCED IRRIGATION DISTRICT

**ELECTRIC SERVICE SCHEDULE ED-1P
COMMERCIAL/INDUSTRIAL
LARGE DEMAND GENERAL SERVICE**

APPLICABILITY:

This schedule is offered to industrial and commercial customers having a total combined non-coincident demand at a single location, in any single month, of 15,000 kilowatts or greater, within a 12 month period. Customer's delivery voltage must equal or exceed 12,000 volts.

TERRITORY SERVED:

The entire area within the Merced Irrigation District service boundary as distribution lines and capacity are developed and declared available by the District.

MONTHLY RATES:

The sum of the following Customer, Demand and Energy Charges including applicable adjustment for Power Factor, which are effective on the date of meter reading for each account.

CUSTOMER BILLING	PER METER PER MONTH
Customer Charge per month or portion thereof	\$1,100.00
Demand Charge: Per kilowatt	\$22.50
Energy Charge: Per kilowatt hour	\$0.08338

The following charges shall also apply monthly:

Mandated Charges (PBP & Local Government Permits & Fees)
Other Charges (Environmental Charge and Power Cost Adjustment)

Power Factor Correction:

If the average monthly power factor is below 85%, the sum of the Demand and Energy Charges will be increased by 0.06% for each percentage point below 85%, through a Power Factor Correction Charge for the month

MINIMUM CHARGE:

The minimum charge for each month or portion thereof shall be the Customer Charge.

Continued

Effective 07/01/2026

SPECIAL CONDITIONS:

1. For customers changing schedules between billing dates, the schedule in effect at the time of the end of the normal billing period will be used to compute the bill.
2. Where service is supplied through new electric facilities provided by the District, the electric service supplied shall be in accordance with the District's Electric Service Rules.
3. Any customer who reapplies for service within 12 months of canceling that same service must pay, before the new service will be provided, the total Charges that would have otherwise been payable between the prior cancellation date and the new service date.
4. The Demand Charge and Power Factor Charge shall be prorated on opening and closing bills where the billing period is greater or less than the average 30-day period.
5. The maximum demand in any month will be the maximum kW delivery metered during any 15-minute interval in the month. The billing demand used in computing the Demand Charge will be the maximum demand for the current month.
6. The availability of metering equipment may dictate time required to begin service under this schedule.
7. No Customer Charge, Minimum Charge, Energy Charge, Demand Charge, Power Factor Charge or any other Charge shall be payable if the customer ceases to have any electric service requirements at the location designated in the customer's Agreement to Provide Electric Services.
8. Mandated Charges: Public Benefits Program (PBP) is mandated by the State of California to provide services to low-income customers and to promote energy conservation and renewable energy sources. This fee is currently set at the rate of 2.85%. Local Government Permits and Fees vary, but do not exceed 2.5%.
9. Other Charges: Other monthly charges include: Environmental Charge (EC) and Power Cost Adjustment (PCA). Applicability and rates for these monthly charges can be found in Merced Irrigation District's Electric Service Schedule.