

MERCED IRRIGATION DISTRICT
ELECTRIC SERVICE SCHEDULE MEF
FLAT RATE SERVICE

APPLICABILITY:

This schedule is applicable to small, constant, non-metered incidental loads for utilities, state agencies, and applicable special districts where the customer owns and maintains the equipment. Such loads would include:

- Path Lights
- Irrigation Controllers
- Cathodic Protection Stations
- Motor Radial Gates
- Pressure Point Automatic Watering Systems
- Traffic Counters
- Flashing Beacons
- Sign Illumination

CHARACTER OF SERVICE:

Alternating current; frequency of approximately 60 hertz; energy will be supplied at 120/240 volt single-phase service. Load must be tested by the District and verified that it does not exceed 1600 watts and 50% load factor.

TERRITORY SERVED:

The entire area within the Merced Irrigation District service boundary as distribution lines and capacity are developed and declared available by the District.

MONTHLY RATES:

Service Connection Size	Per Service Connection Per Month	Kwh Per Month
000 – 200 watts	\$9.96	26
201 – 300 watts	\$14.84	64
301 – 500 watts	\$19.72	102
501 – 800 watts	\$27.91	166
801-1200 watts	\$39.46	256
1201-1600 watts	\$79.03	523

Mandated Charges (PBP & Local Government Permits & Fee do not exceed 5.35%)

MINIMUM CHARGE:

The minimum charge for each monthly billing period will be the rate as shown above.

SPECIAL CONDITIONS:

1. Billing will be made for each point of delivery.
2. No changes may be made to this type of service without prior notification of the District.
3. The District may, at its discretion, place load limiting devices on this service.
4. Luminaries must have ballasts of 90% or above power factor.
5. Where service is supplied through new electric facilities provided by the District, the electric service supplied shall be in accordance with a contract authorized by the District's Board of Directors.
6. Any customer who reapplies for service within 12 months of canceling that same service must pay, before the new service will be provided, the total flat rate charges that would have otherwise been payable between the prior cancellation date and the new service date.
7. No Customer Charge, Minimum Charge, Energy Charge, (Demand Charge, Power Factor Charge) or any other Charge shall be payable if the Customer ceases to have any electric service requirements at the location designated in the Customer's Agreement to Provide Electric Services.
8. Mandated Charges: Public Benefits Program (PBP) is mandated by the State of California to provide services to low-income customers and to promote energy conservation and renewable energy sources. This fee is set at the existing rate of the Investor Owned Utilities, presently at 2.85%. Local Government Permits and Fees vary, but do not exceed 2.5%.